

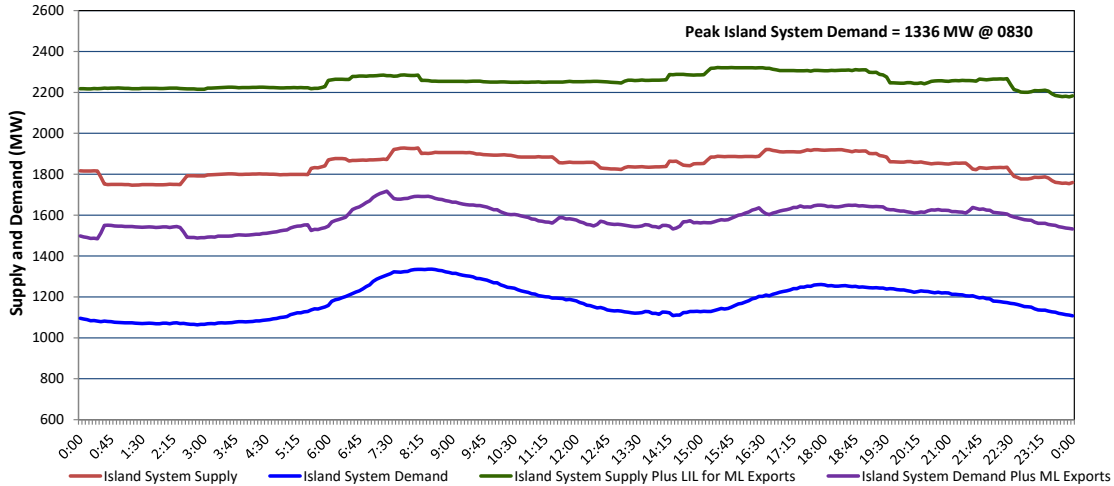
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, February 09, 2026

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Friday, February 06, 2026



Island Supply Notes For February 06, 2026

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- C As of 1544 hours, January 31, 2025, Holyrood Unit 2 available at 70 MW due to forced derating (170 MW).
- D As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced outage (67 MW).
- E As of 1701 hours, February 05, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- F At 0815 hours, February 06, 2026, Stephenville Gas Turbine available at 25 MW due to planned derating (50 MW).
- G At 1415 hours, February 06, 2026, Stephenville Gas Turbine available at full capacity (50 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Sat, Feb 07, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	2,021 MW 1,425 MW 145 MW 225 MW 226 MW	Saturday, February 7, 2026	1,355	1,259
		Sunday, February 8, 2026	1,315	1,220
		Monday, February 9, 2026	1,410	1,314
		Tuesday, February 10, 2026	1,305	1,210
		Wednesday, February 11, 2026	1,310	1,215
7-Day Island Peak Demand Forecast:	1,410 MW	Thursday, February 12, 2026	1,305	1,210
		Friday, February 13, 2026	1,300	1,205

Island Supply Notes For February 07, 2026

- Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Fri, Feb 06, 2026	Island Peak Demand ¹⁰	8:30	1,336 MW
	Exports at Peak		352 MW
	LIL Net Imports to Island		3,426 MWh
Sat, Feb 07, 2026	Forecast Island Peak Demand		1,355 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).