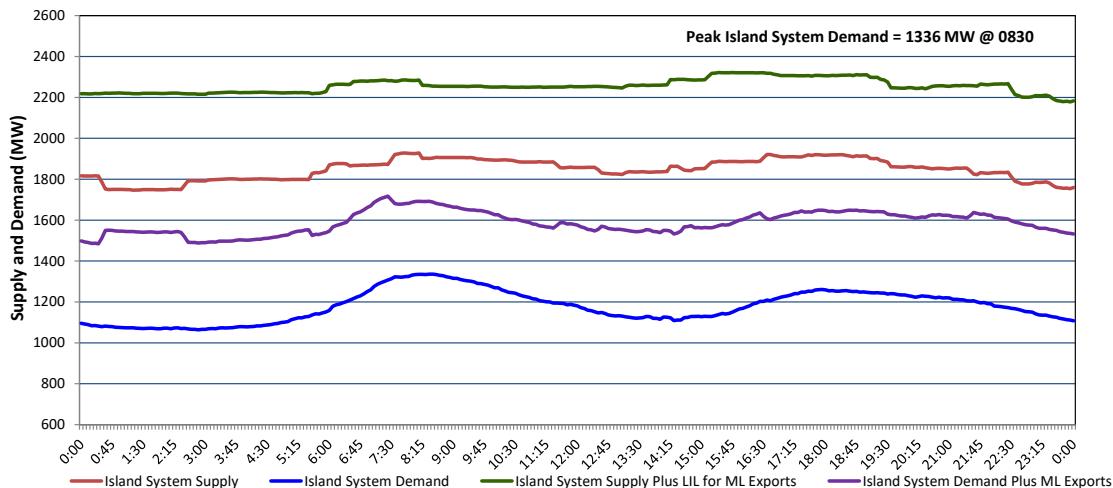


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, February 09, 2026

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Friday, February 06, 2026



Island Supply Notes For February 06, 2026

A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
 B As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
 C As of 1544 hours, January 31, 2025, Holyrood Unit 2 available at 70 MW due to forced derating (170 MW).
 D As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced outage (67 MW).
 E As of 1701 hours, February 05, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
 F At 0815 hours, February 06, 2026, Stephenville Gas Turbine available at 25 MW due to planned derating (50 MW).
 G At 1415 hours, February 06, 2026, Stephenville Gas Turbine available at full capacity (50 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Sat, Feb 07, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)
			Forecast ⁸ Adjusted ⁶
Island System Supply: ⁴	2,021 MW	Saturday, February 7, 2026	1,355 1,259
NLH Island Generation: ^{3,7}	1,425 MW	Sunday, February 8, 2026	1,315 1,220
NLH Island Power Purchases: ⁵	145 MW	Monday, February 9, 2026	1,410 1,314
NP and CBPP Owned Generation:	225 MW	Tuesday, February 10, 2026	1,305 1,210
LIL/ML Net Imports to Island: ⁹	226 MW	Wednesday, February 11, 2026	1,310 1,215
7-Day Island Peak Demand Forecast:	1,410 MW	Thursday, February 12, 2026	1,305 1,210
		Friday, February 13, 2026	1,300 1,205

Island Supply Notes For February 07, 2026

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Feb 06, 2026	Island Peak Demand ¹⁰ Exports at Peak LIL Net Imports to Island	8:30	1,336 MW 352 MW 3,426 MWh
Sat, Feb 07, 2026	Forecast Island Peak Demand		1,355 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).